

BUILDINGENERGY NYC

Understanding VRF: Insights from Real-World Measured Performance

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Northeast Sustainable Energy Association (NESEA) | October 24, 2024

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Building Energy NYC
October 24, 2024

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Study Background

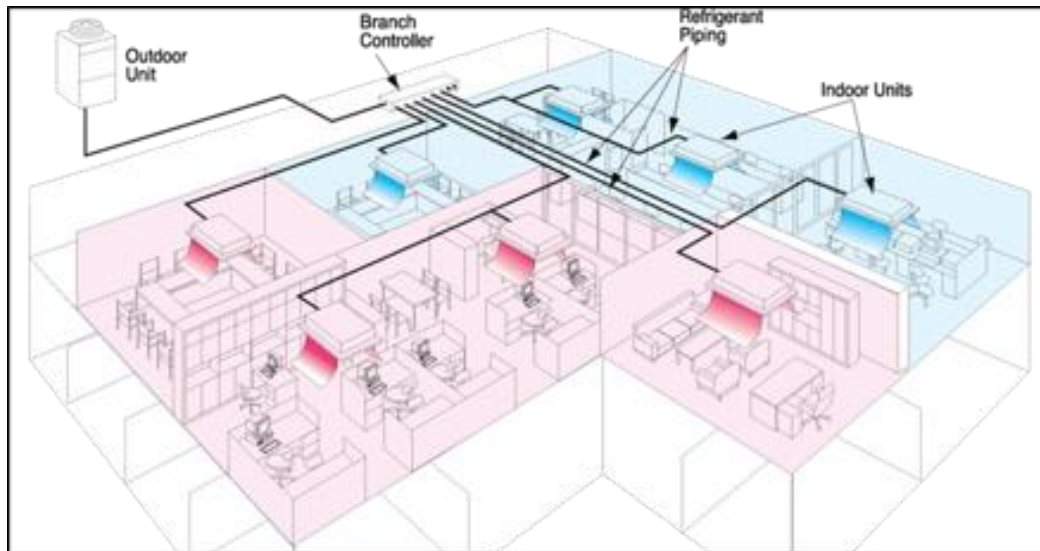
- Need
 - Application of VRF systems in cold climates has grown in recent years, with increased interest in electrification solutions
 - To further increase market confidence, 3rd party validation of VRF system performance in cold climates was needed
- Approach
 - Measure in-field performance of Variable Refrigerant Flow (VRF) systems in cold climates, (IECC Zone 5 and higher)
 - Efficiency performance
 - refrigerant leakage
- Study Funding/Participants
 - US DOE, NEEP, Ridgeline Energy Analytics, VEIC, NYSERDA, Mass CEC, NEEA, BPA, Mitsubishi, Daikin, VRF site owners

The Study and Its Limitations

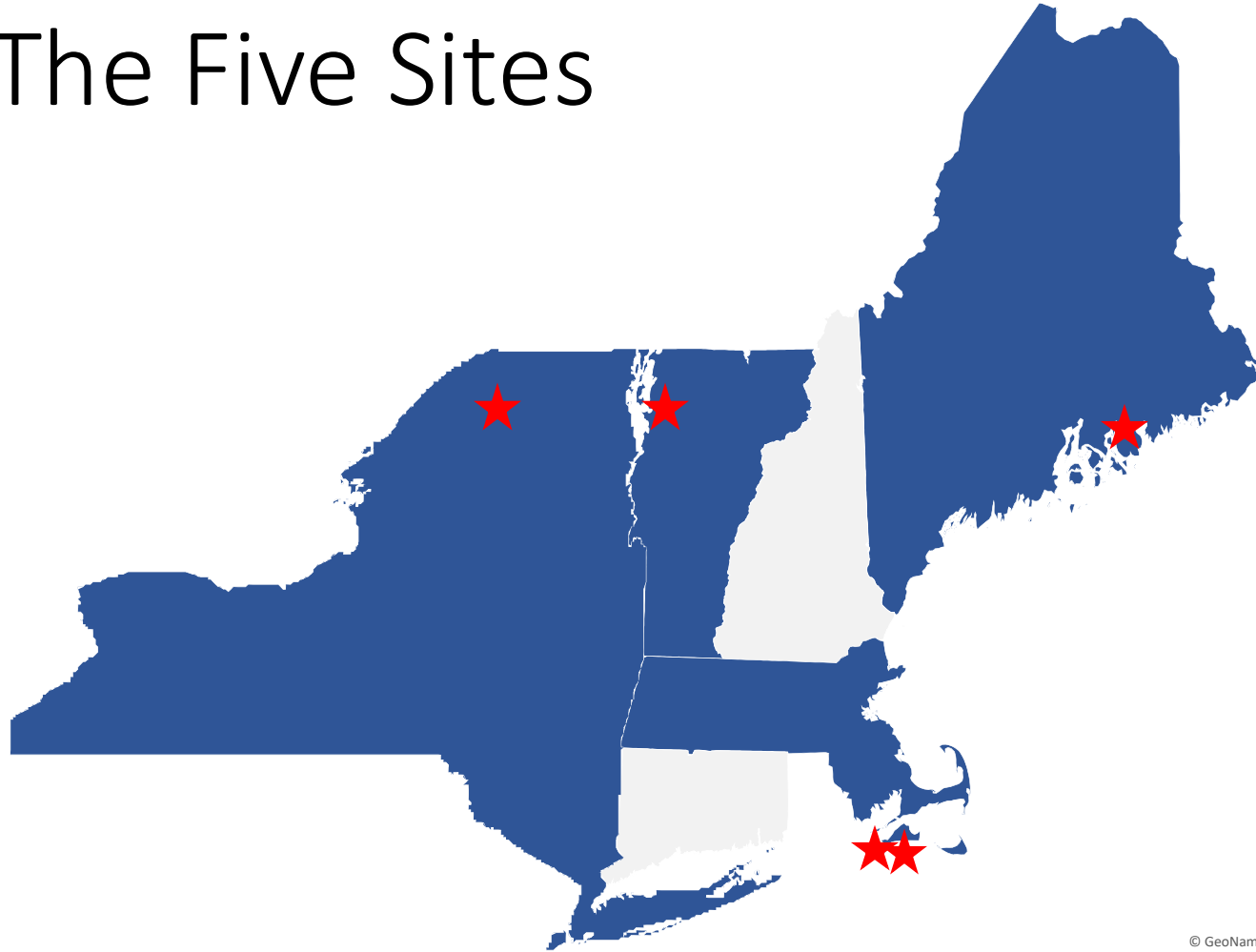
- Summary of work metering five VRF systems in the field
- It is **not** a significant enough sample size to draw definitive conclusions of VRF technology
- It **is** observational, educational, and directional
- Some additional data is provided by an additional study of 30 VRF units at 11 sites

Variable Refrigerant Flow (VRF)

- Variable refrigerant flow (VRF) is an HVAC technology that can provide both heating and cooling.
- VRF systems circulate refrigerant as the heat transfer medium. VRF systems generally include one or more air-source outdoor compressor units serving multiple indoor fan coil refrigerant evaporator units.
- DC inverters are added to the compressor to support variable motor speed and thus variable refrigerant flow rather than simply perform on/off operation.
- Systems selected with a heat recovery module have the added benefit of simultaneously heating and cooling from one condensing unit, transferring energy between zones.

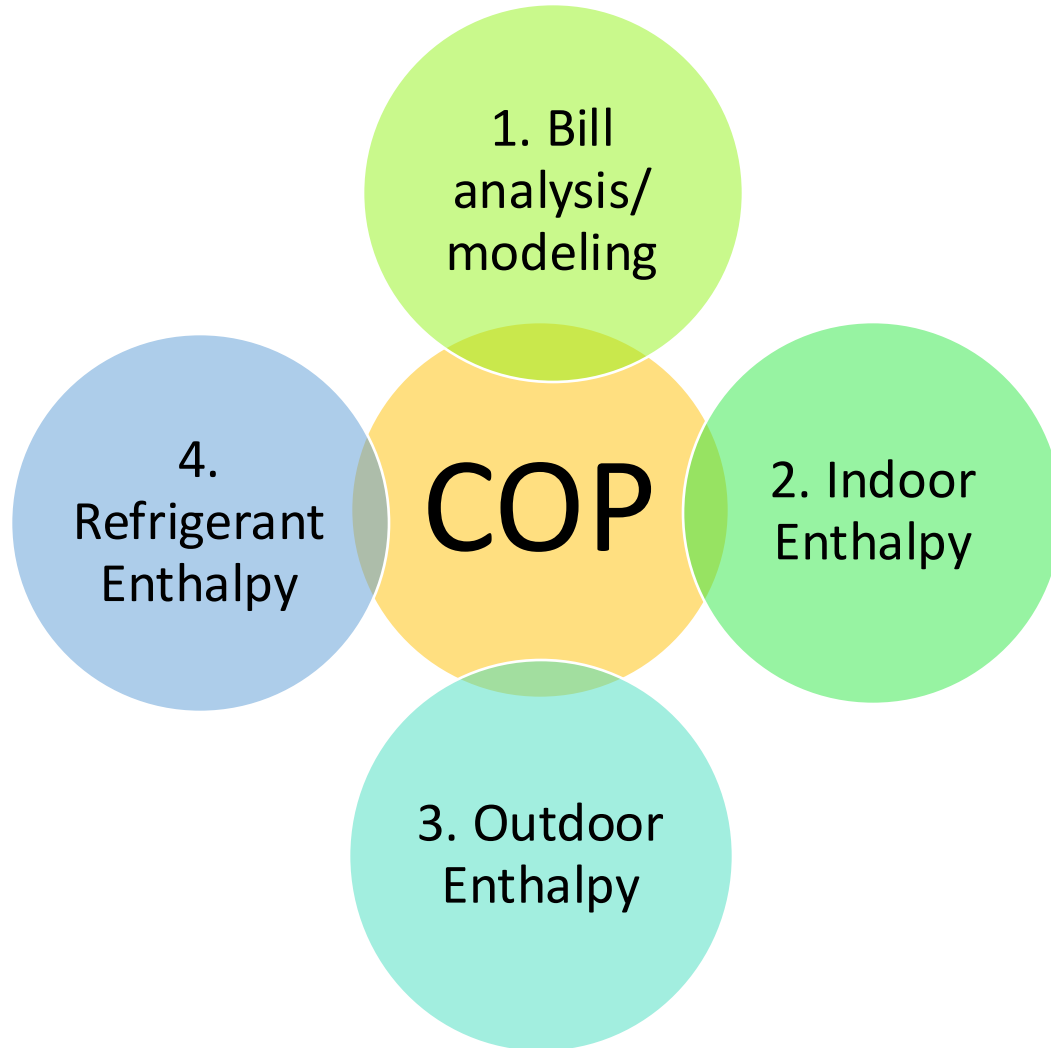


The Five Sites



- New York
 - Clarkson University
- Vermont
 - Camp Johnson (Army National Guard)
- Maine
 - College of the Atlantic
- Massachusetts-
 - West Tisbury Library
 - West Tisbury Police Station

Methods for Calculating COP



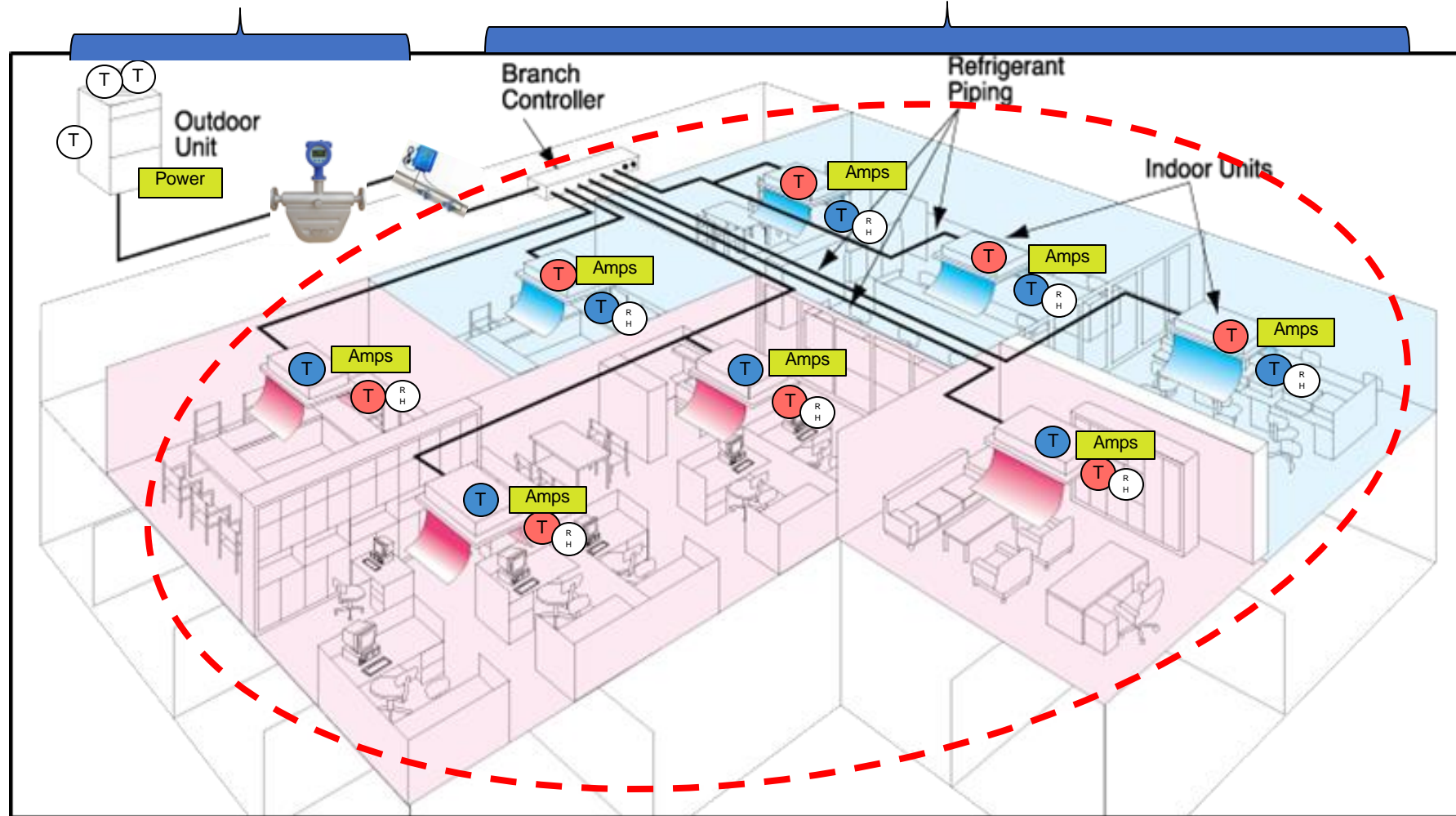
- $COP = \frac{\text{energy benefit}}{\text{energy consumed}}$

COP 1. Billing Analysis

- Retrofit fuel buildings
 - Pre/ post analysis can provide an approximate COP but delivery timing and DHW can create difficulties
 - Performed for Site 4
- All electric buildings
 - Works if the VRF provides all or a known and substantial portion of the building's heat and submetering is in place
 - Heat loss model of known accuracy
 - Testing for Site 3

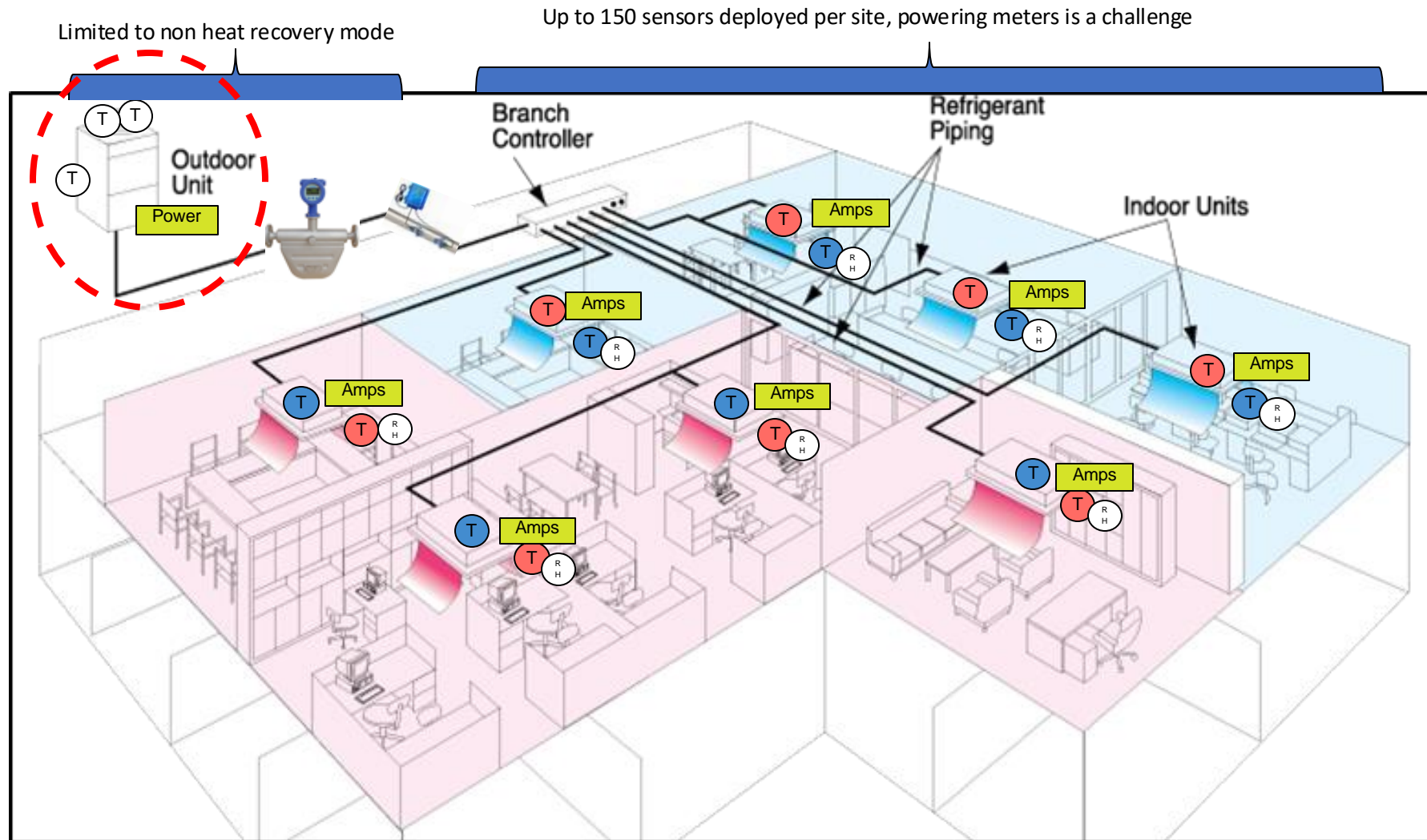
COP 2. Metering for Indoor Enthalpy Calculations

Up to 150 sensors deployed per site, powering meters is a challenge



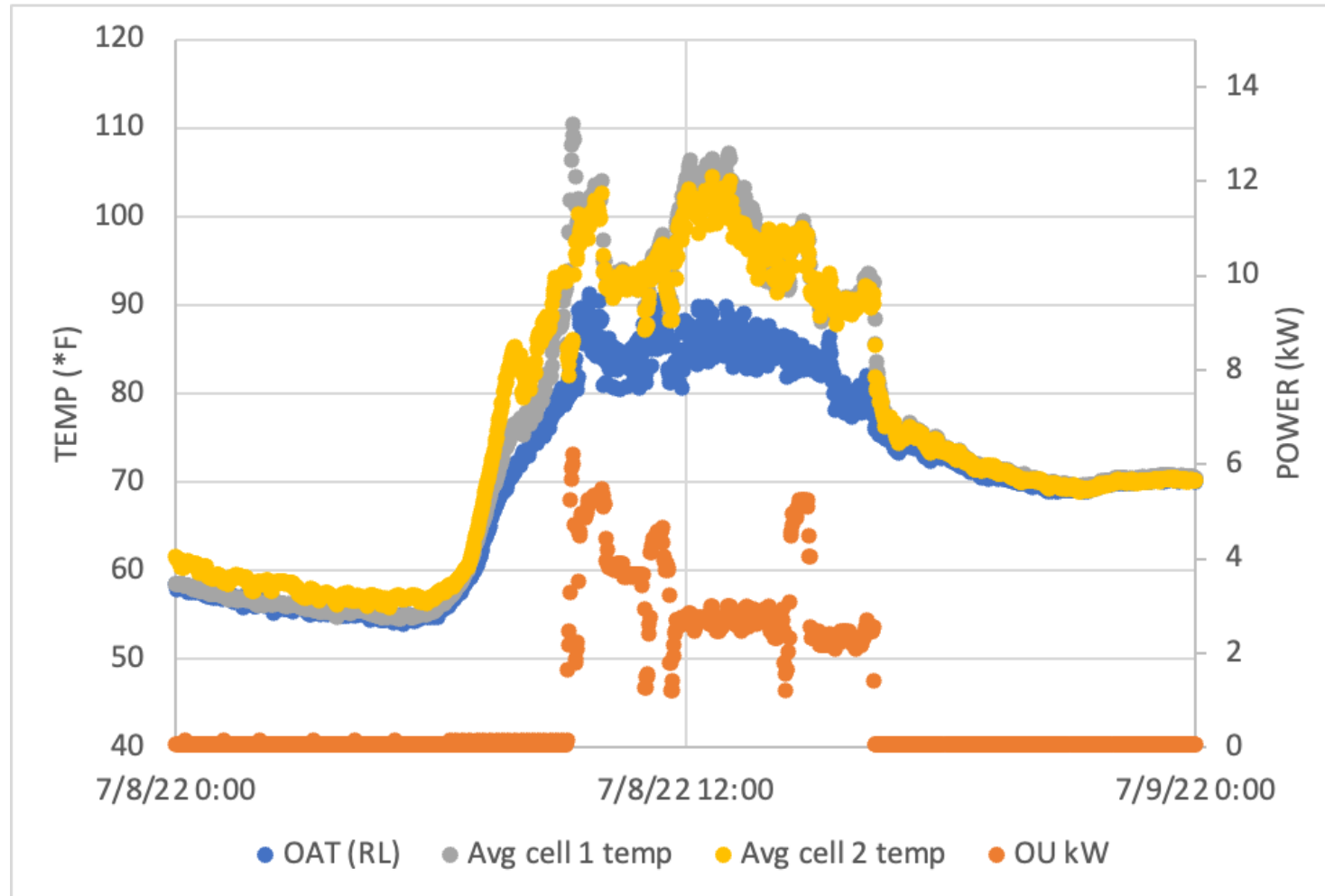
(Source: 2012 GSA VRF Systems Report / Mitsubishi)

COP 3. Metering for Outdoor Enthalpy Calculations

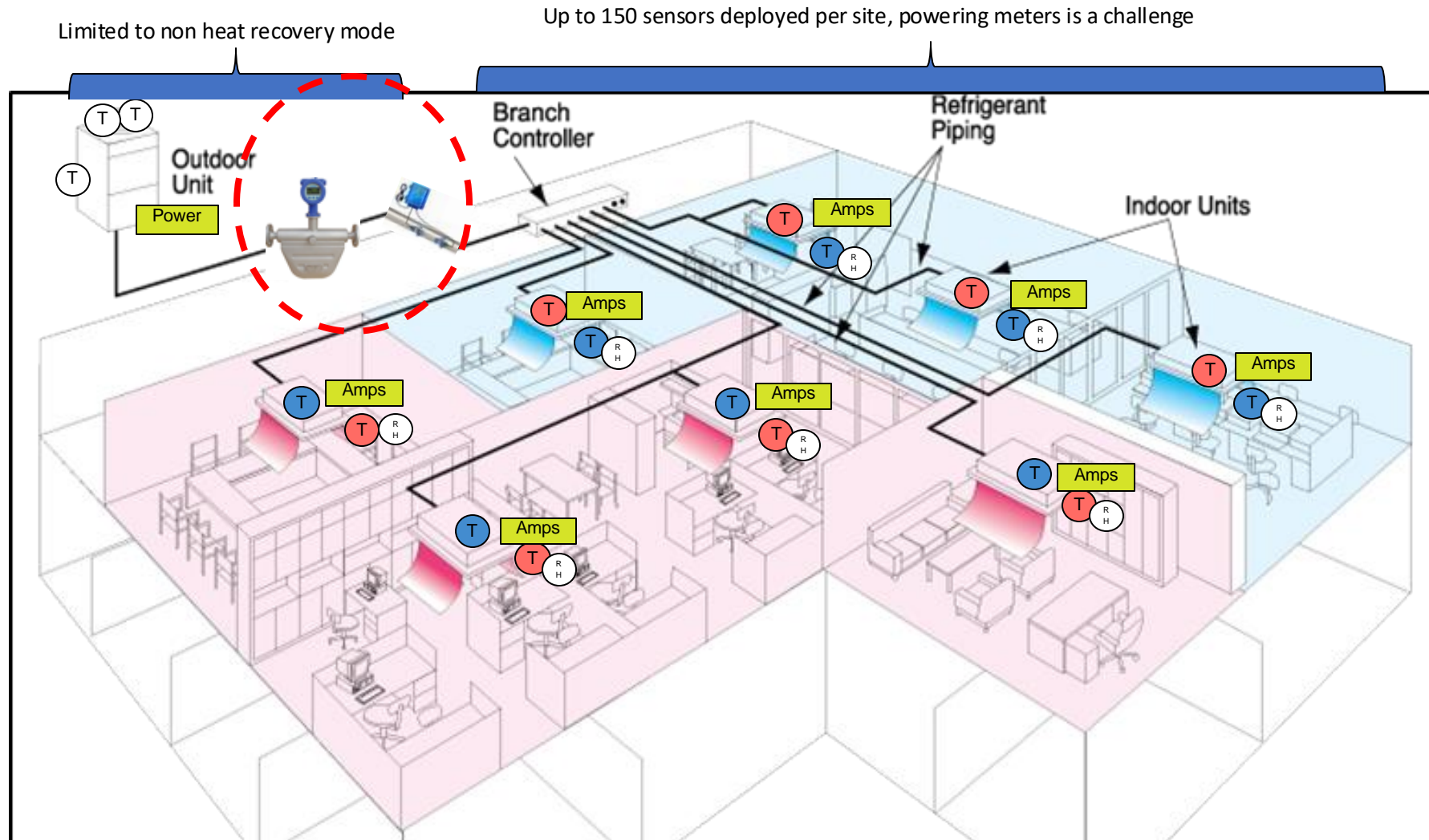


(Source: 2012 GSA VRF Systems Report / Mitsubishi)

COP 3. Outdoor Enthalpy Measurements



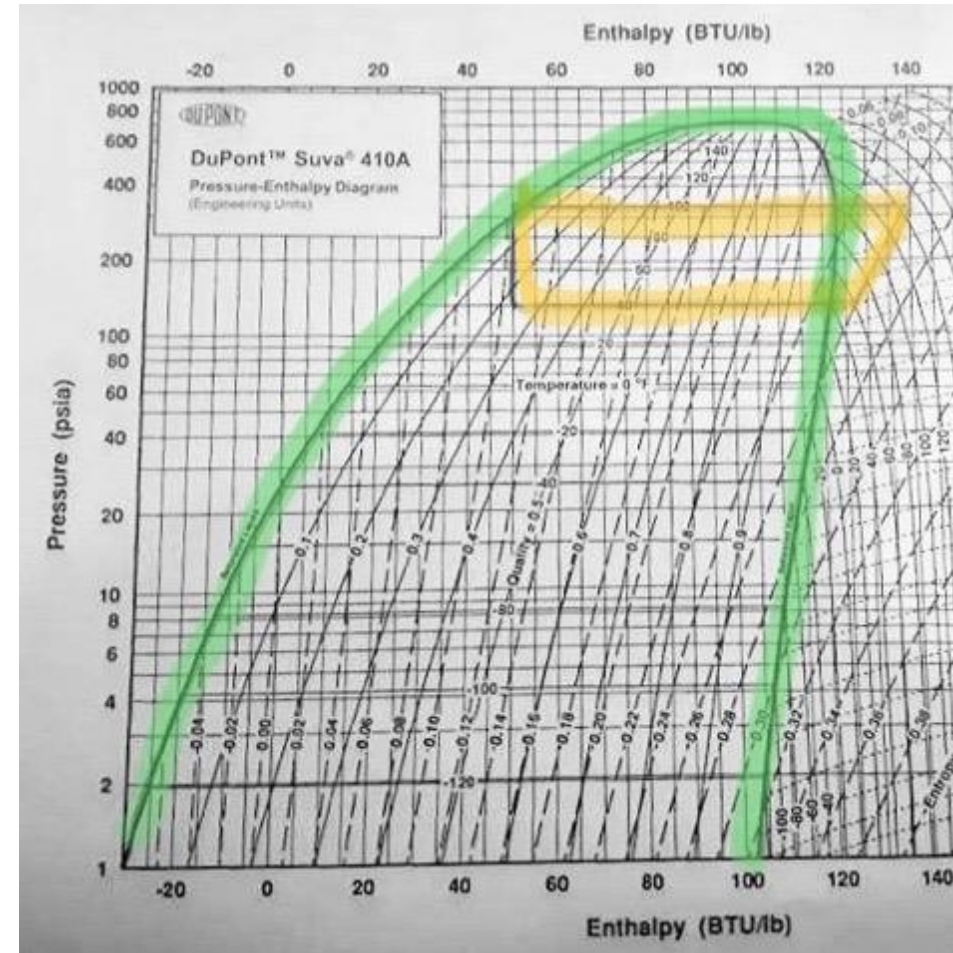
COP 4. Metering for Mass Flow Calculations



(Source: 2012 GSA VRF Systems Report / Mitsubishi)

COP 4. Refrigerant Enthalpy

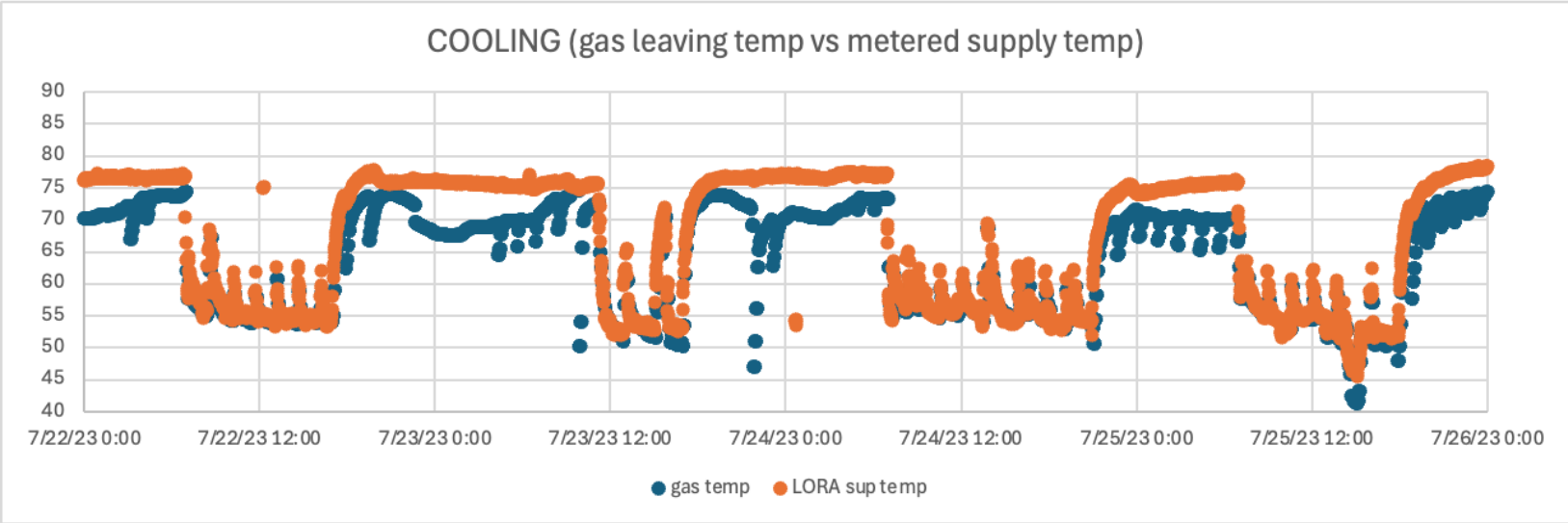
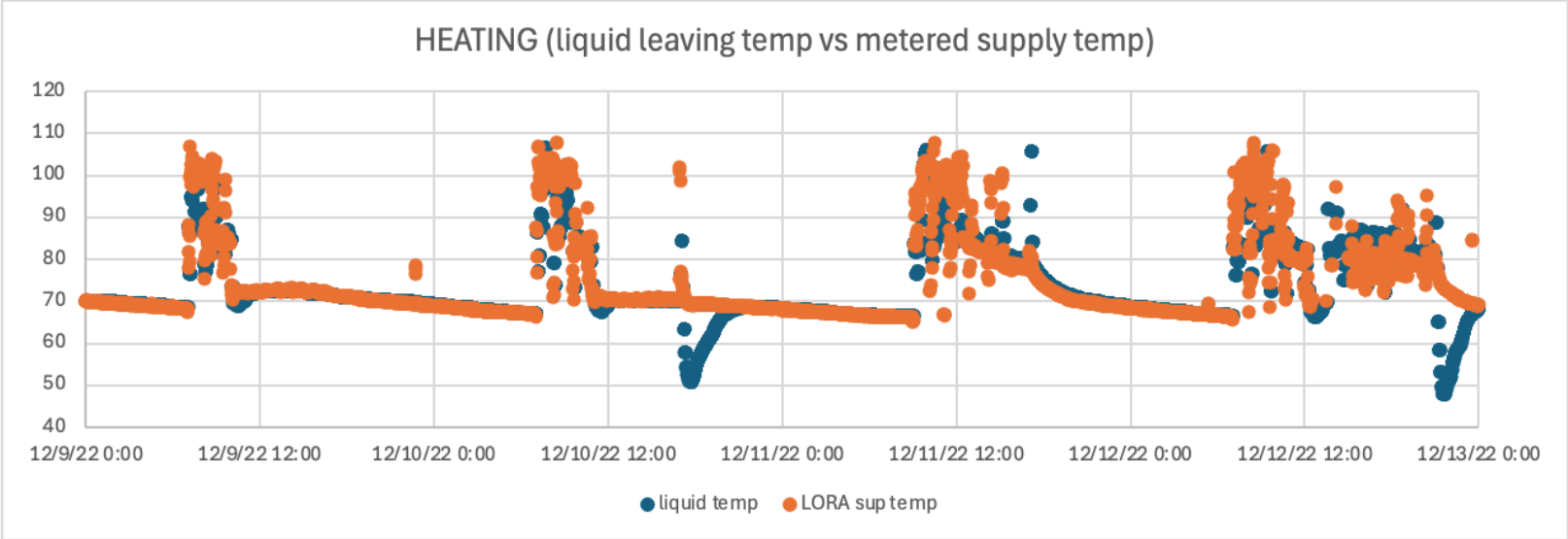
- Coriolis meter
- Ultrasonic meter
- Pressure temperature-based compressor mapping
- Methods require measuring
 - Refrigerant mass flow
 - Refrigerant pressures
 - Refrigerant temperatures
- These methods can only detect net heat rejected and absorbed and cannot work for periods of simultaneous heating and cooling



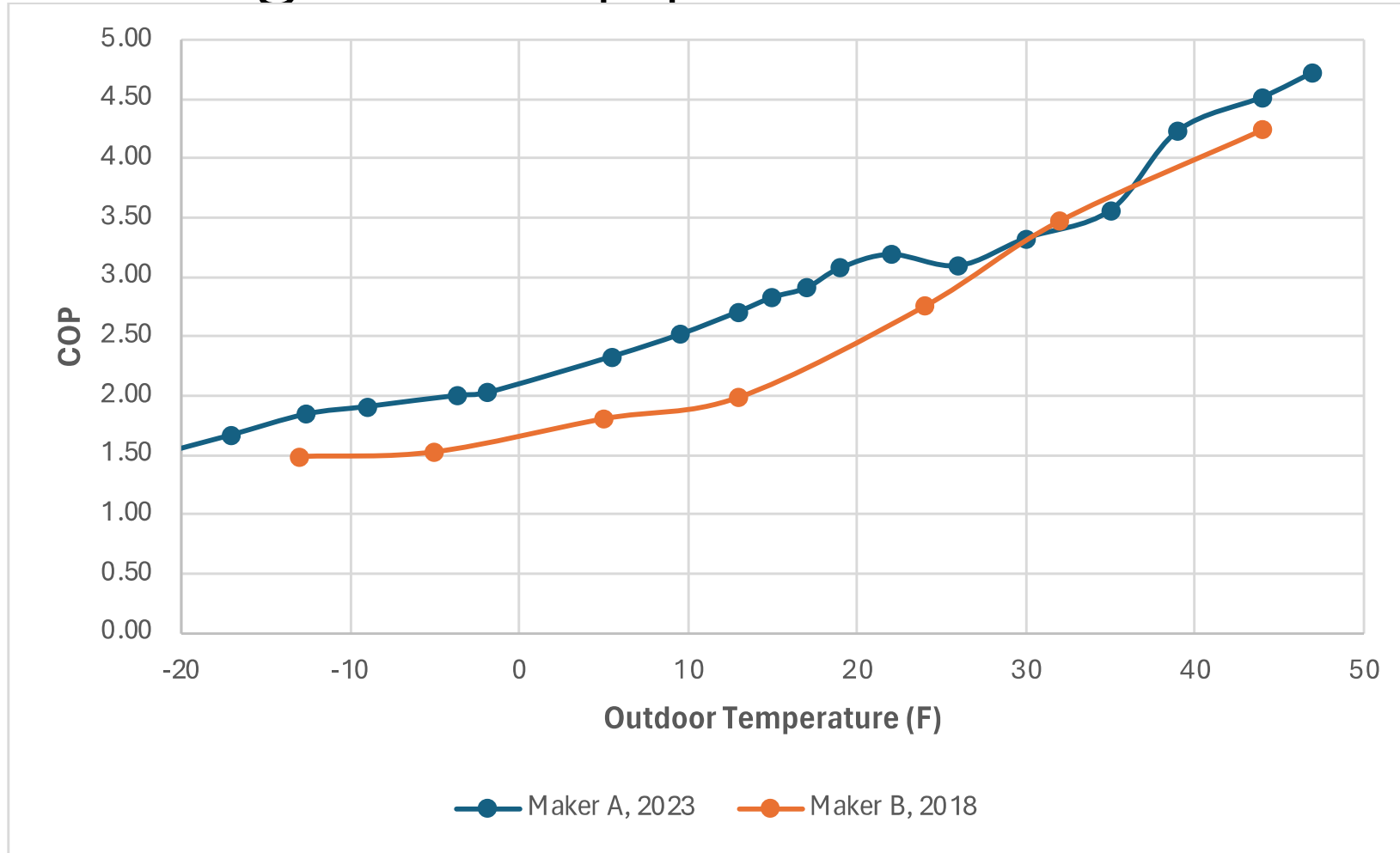
Data Sources—Metering Methods

- External metering systems
 - Expensive, and labor intensive
 - Calculations currently require data from power meters, mass flow meters and thermistors yielding potential multiple points of error or failure
- DAS systems
 - Some elements require post processing by manufacturer
 - Intended for short term metering and need to be downloaded regularly to avoid outages
 - Good potential tool for long term metering if sensor gaps are filled
 - Gaps: FCU airflow, FCU supply and return humidity, true power, outdoor exhaust temperature

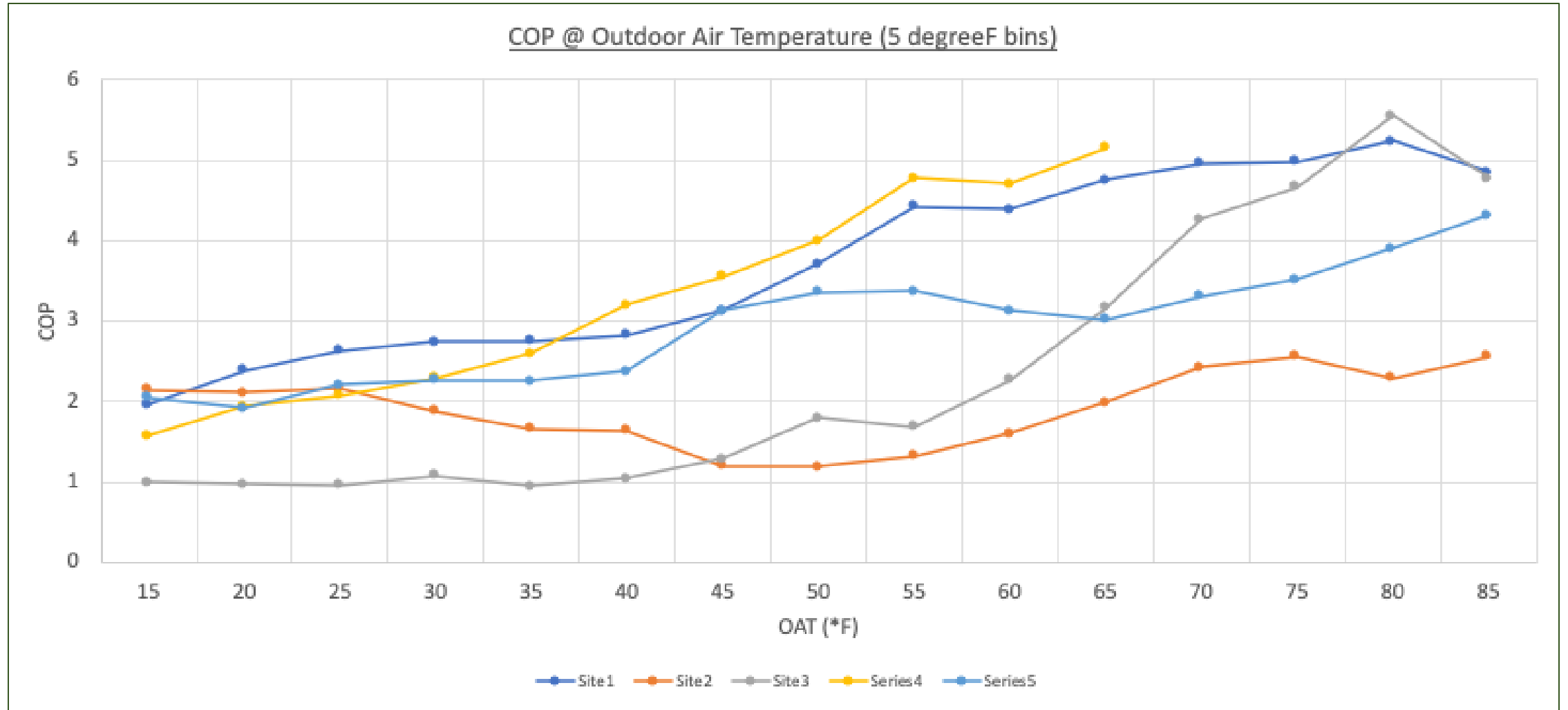
Leaving Coil Vs. Measured Air Temperatures



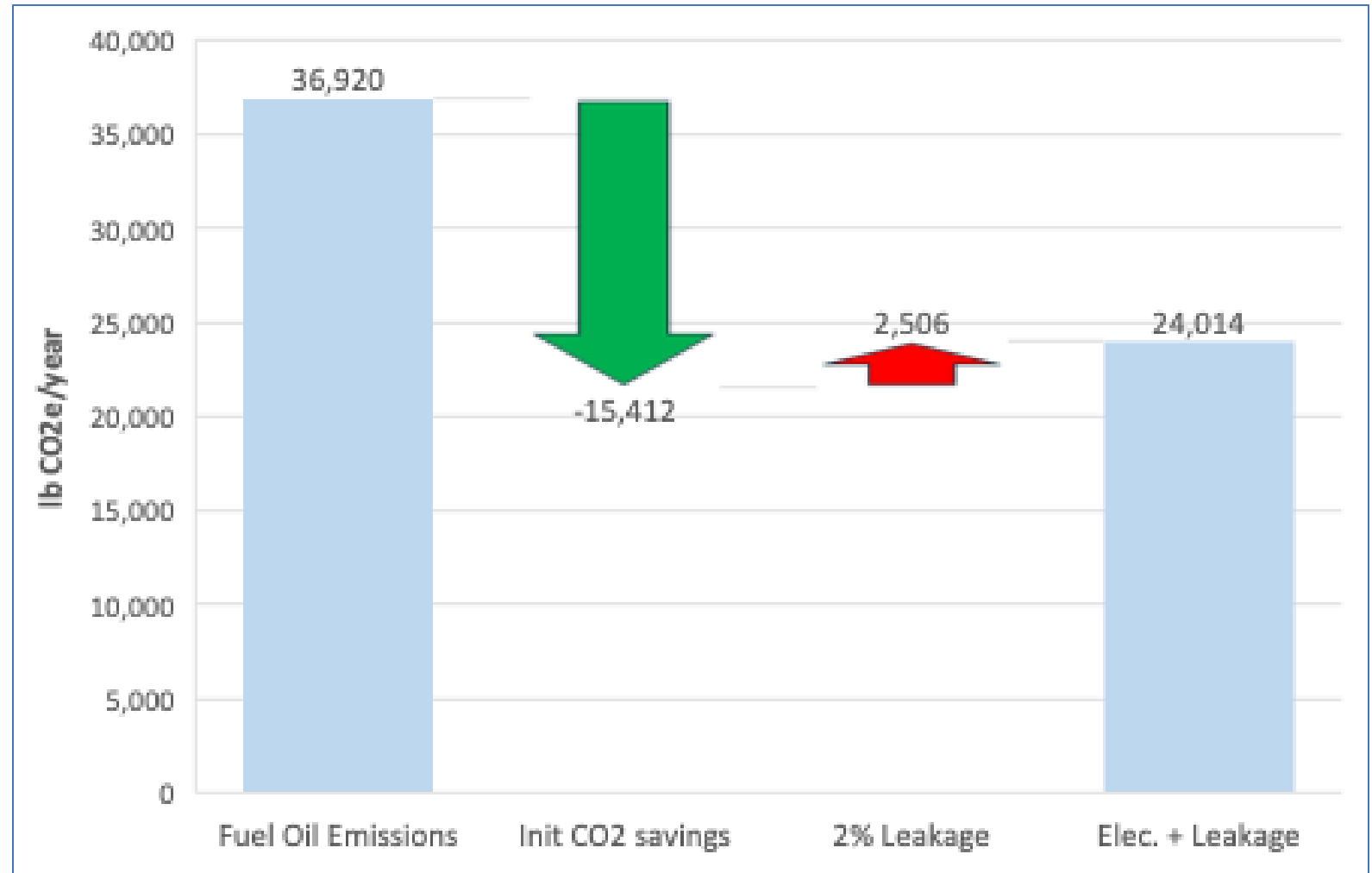
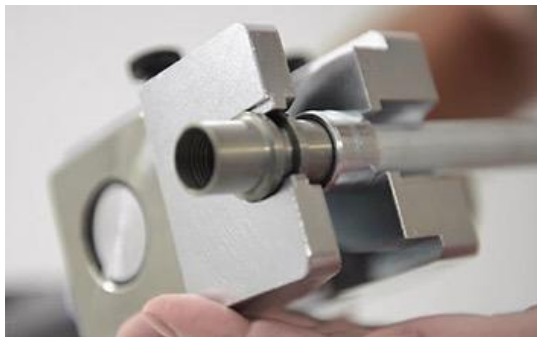
Rated Heating COP: 3-pipe



Measured COP at 5 Sites



Refrigerant Leakage



Hypothetical Carbon Balance—2% Leakage vs. Oil

Leakage Review of the 5 Sites

Site	Install year	Charge (lb.)/ # units	Leakage (lb.)	Leakage %	Evidence of Method	Notes
1	2012	150/ 3	65lb/yr	45%/ year	Service records, leak detector	Leaking Reflok fittings, an ongoing issue
2	2012	50/ 1	5 lb.	2.5%/ year	Service records	Multiple failing fan coil units. Length of leakage for replaced refrigerant assumed to be 4 years.
3	2020	336/ 3	No leakage	0%	Charge removal, subcooling	No leakage since installation in 2020
4	2021	130/ 2	30 lb.	0%	Charge weigh out/ in, sub cooling and other diagnostics	Physical damage to unit, no leakage for 1 year afterwards
5	2022	130/ 2			Not yet tested	System was installed new in 2022

Findings

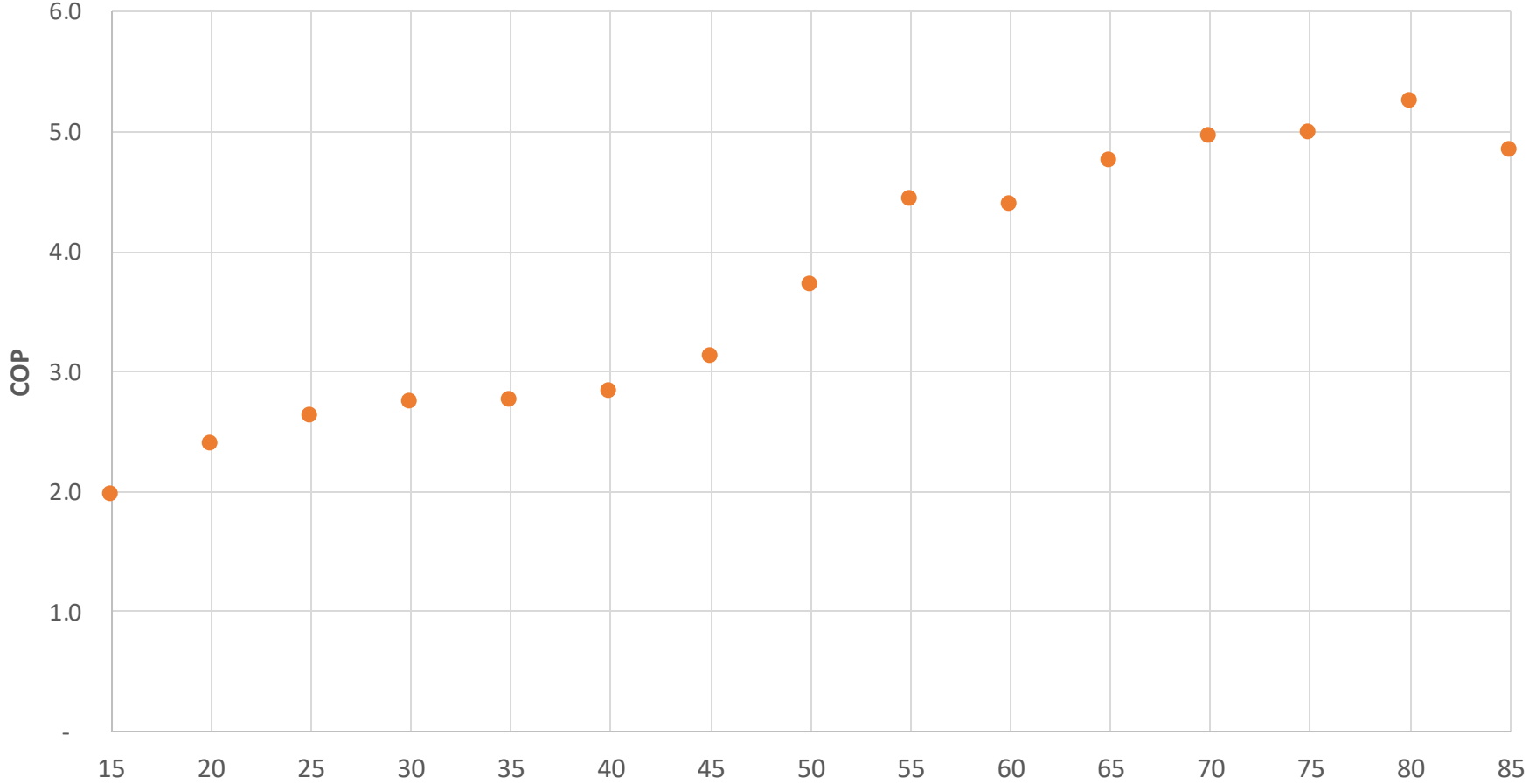
- VRF are complex systems needing skilled support
- COPs vary across sites and outdoor temperatures, ranging from “expected” performance to under performance.
- Low heating COP correlated with very high over sizing, and high numbers of connected indoor units to outdoor unit.
- Onboard manufacturer DAS systems are evolving quickly and a promising method for cost effectively measuring performance
- Leakage in VRF appears to be limited, not common

Full Report Coming in Q1, 2025

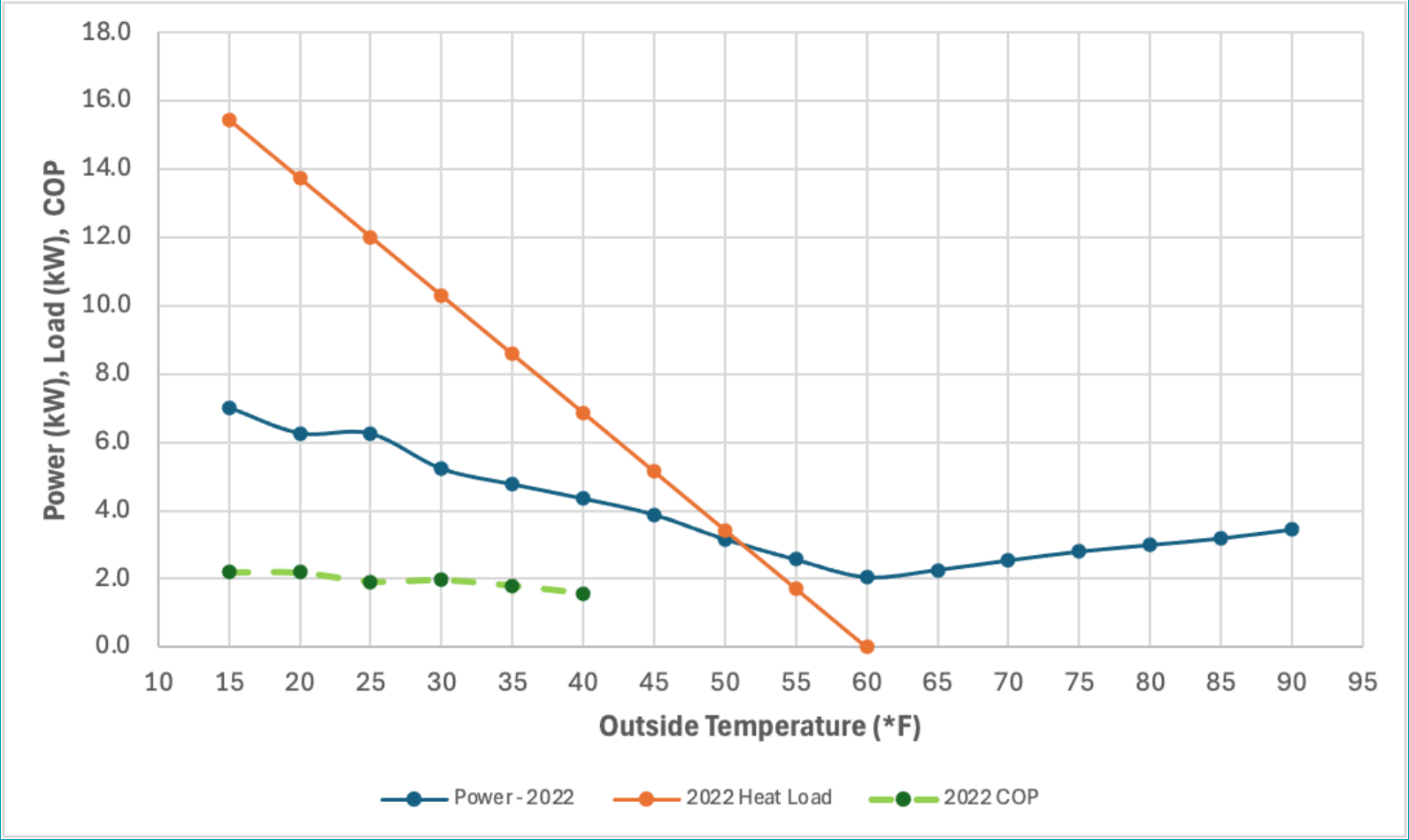
- Dave Lis, Northeast Energy Efficiency Partnerships (NEEP)
 - djlis@neep.org
- Dave Korn, Ridgeline Energy Analytics
 - dkorn@ridgelineanalytics.com

Site Details

Site 1: COP Based on Indoor Enthalpy

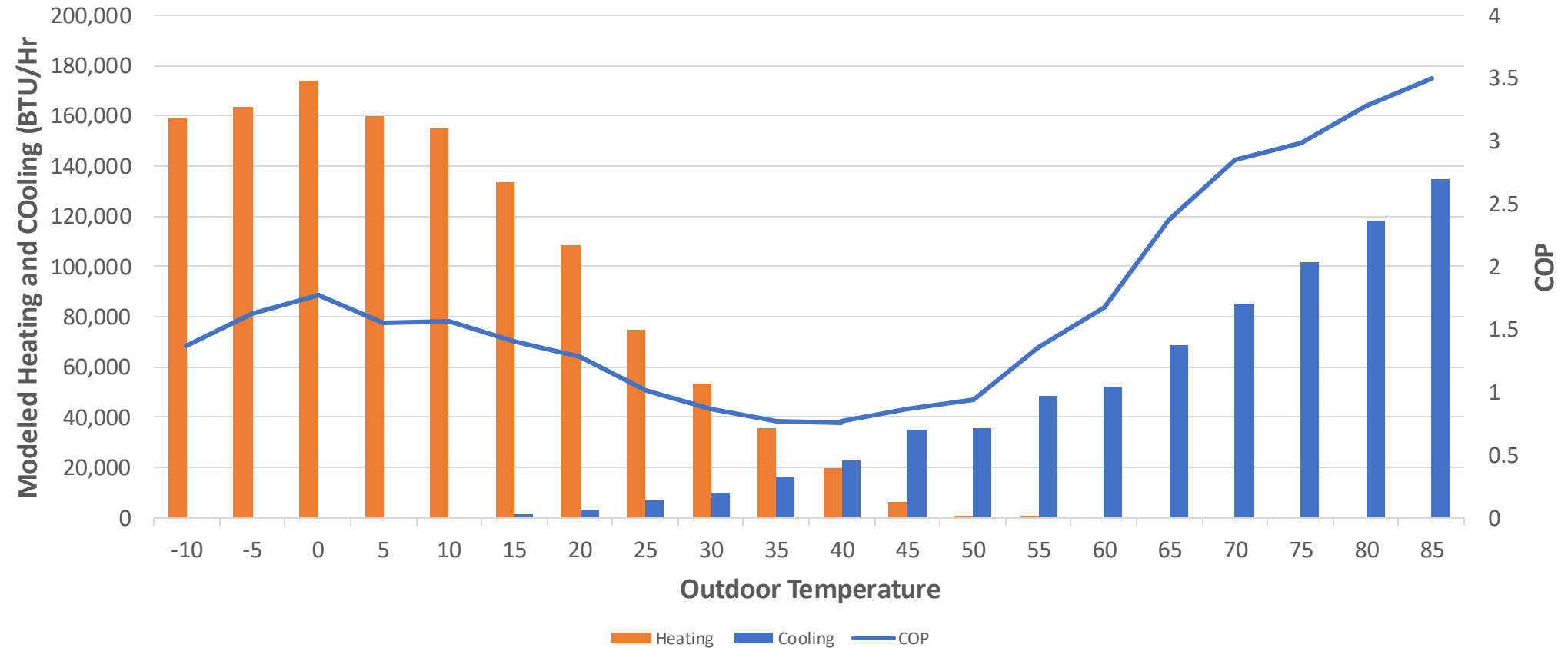


Site 1: COP Based on Power Metering

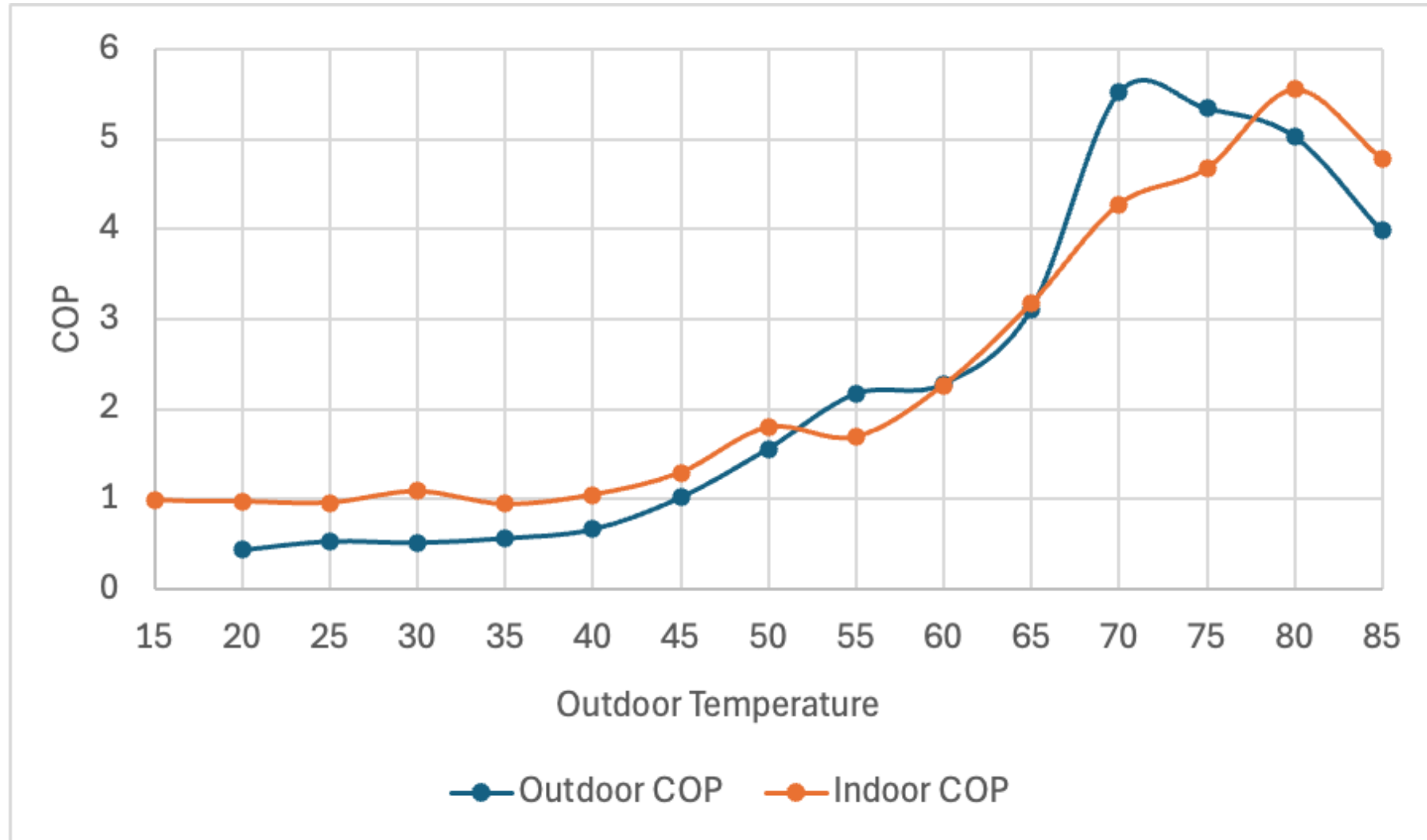


Site 3: COP Based on Modeling Shows Low Heating COP

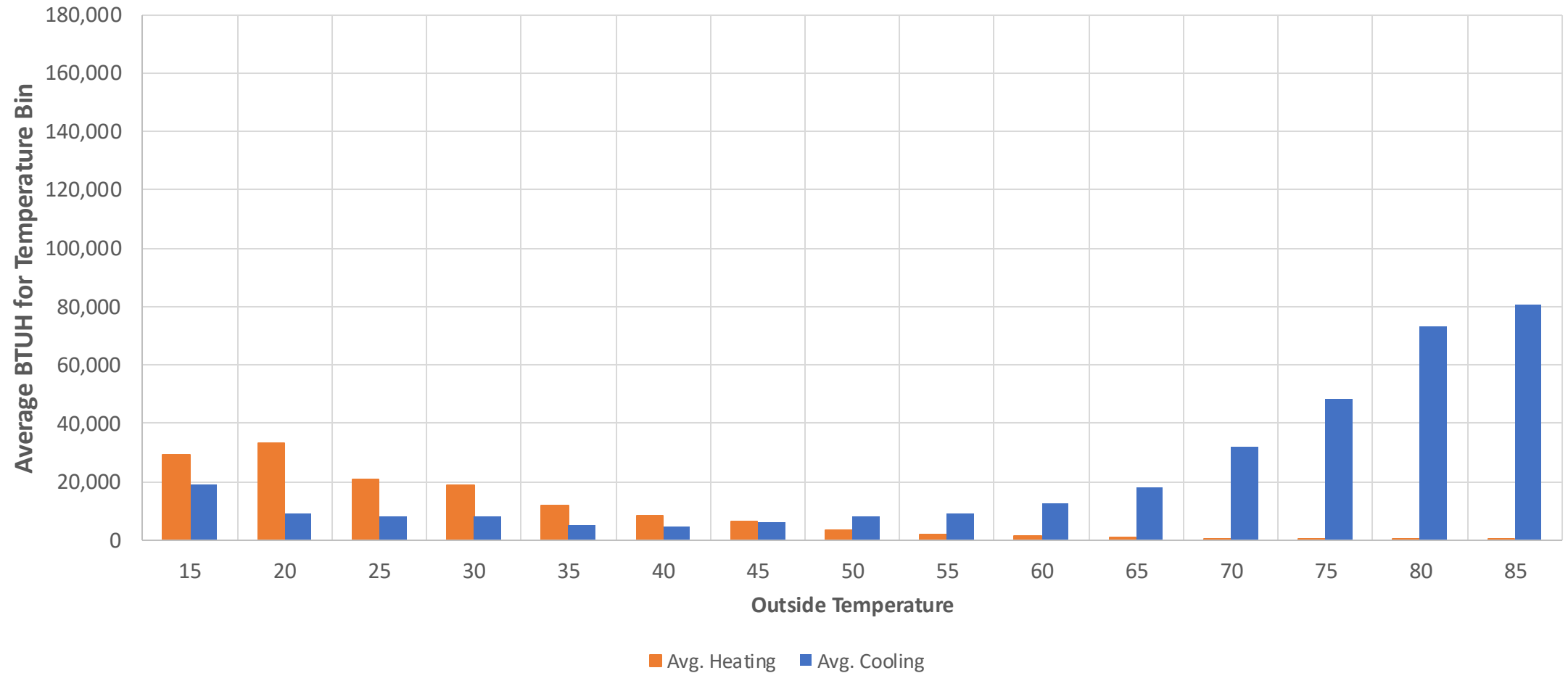
Modeled Heating and Cooling Using 2022, 2033 Temperatures,
Cooling made linear above 70F



Site 3: COP Based on Indoor/ Outdoor Enthalpy



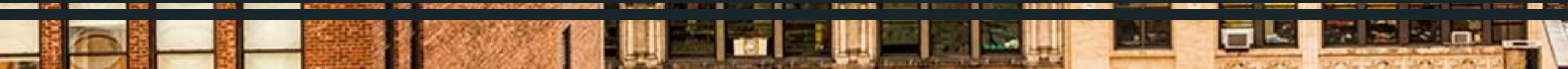
Site 3: Heating Use at Very Low Capacity Due to PassivHaus Construction





Humidity and Variable Refrigerant Flow Operation in Multifamily Buildings

Published Report expected November 2024



Study Goals



- Explore **humidity** in new **VRF multifamily buildings**
 - Passive House (PH) and non-Passive House
 - Key drivers
 - Is it too high?
- Impact of **sizing**
- **Energy consumption difference** across PH and non-PH buildings
- Evaluate overall **efficiency** of VRF systems
 - Key drivers

Buildings Monitored

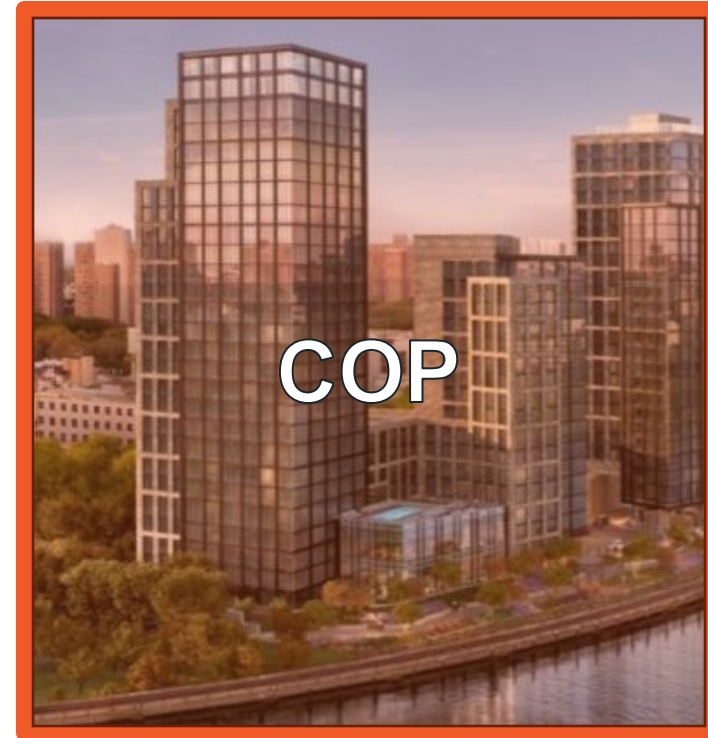
Building A

Passive House,
Affordable



Building C

LEED NC,
Market Rate



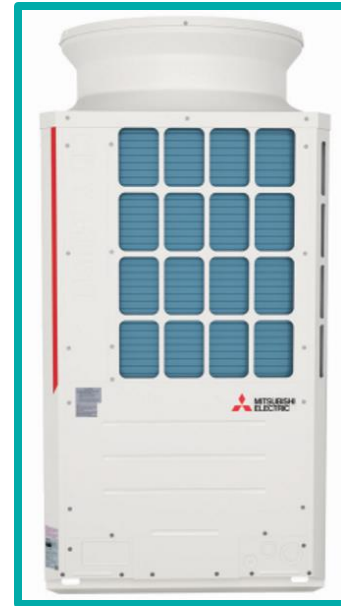
Data Collection (7/1/2023 – 3/31/2024)



Thermostat with Humidity



Temperature and Humidity Sensor



Heat Pump

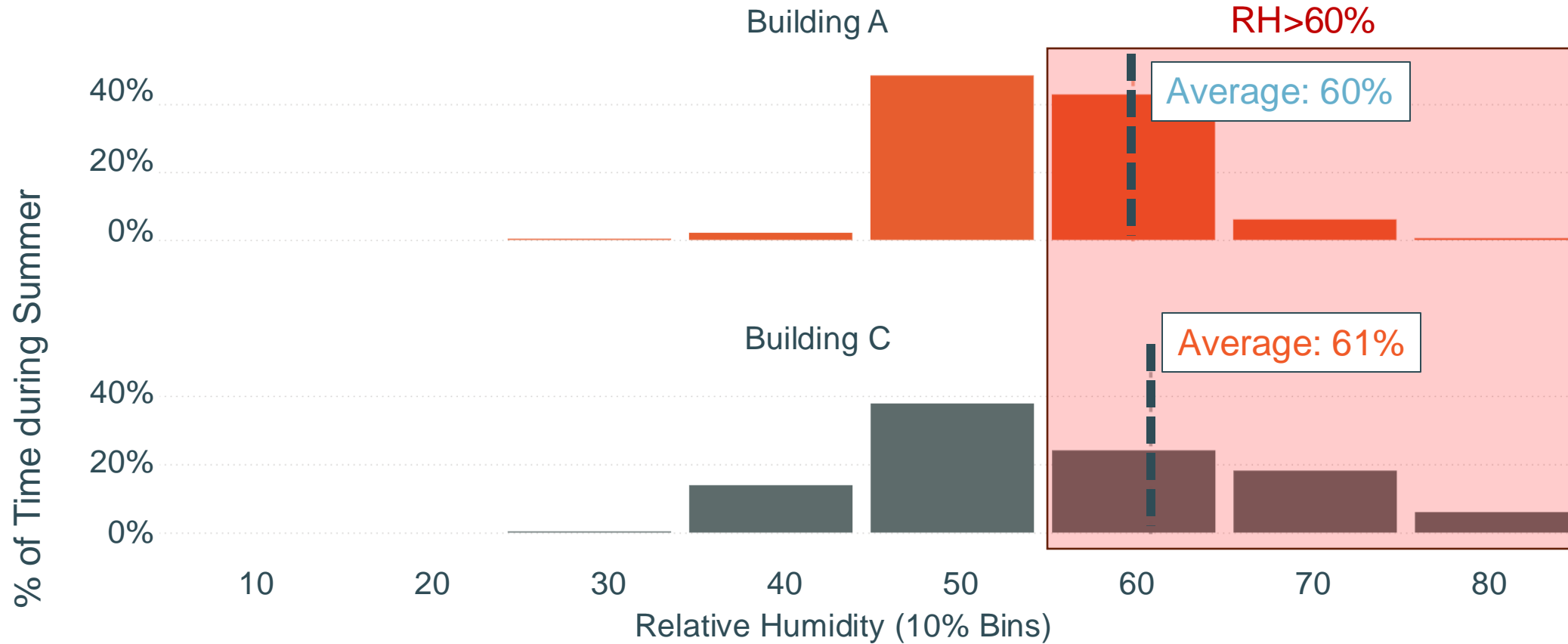


Energy Recovery Ventilator (ERV)

Humidity Results

Research Question

How often was apartment humidity above 60% **in the summer?**



Research Question

How often was apartment humidity
above 60% **in the summer?**

Building A:

43%

of Summer Hours
above 60% RH

Building C:

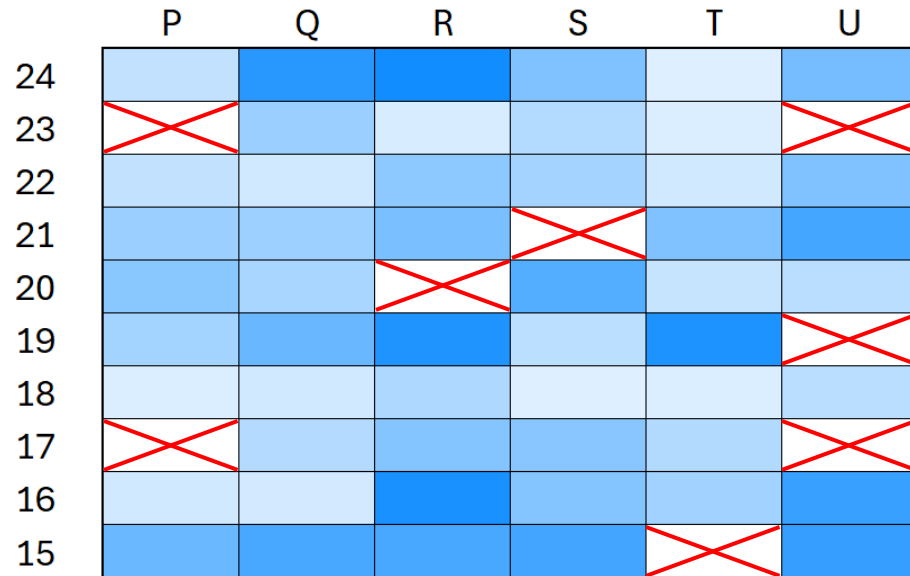
44%

of Summer Hours
above 60% RH

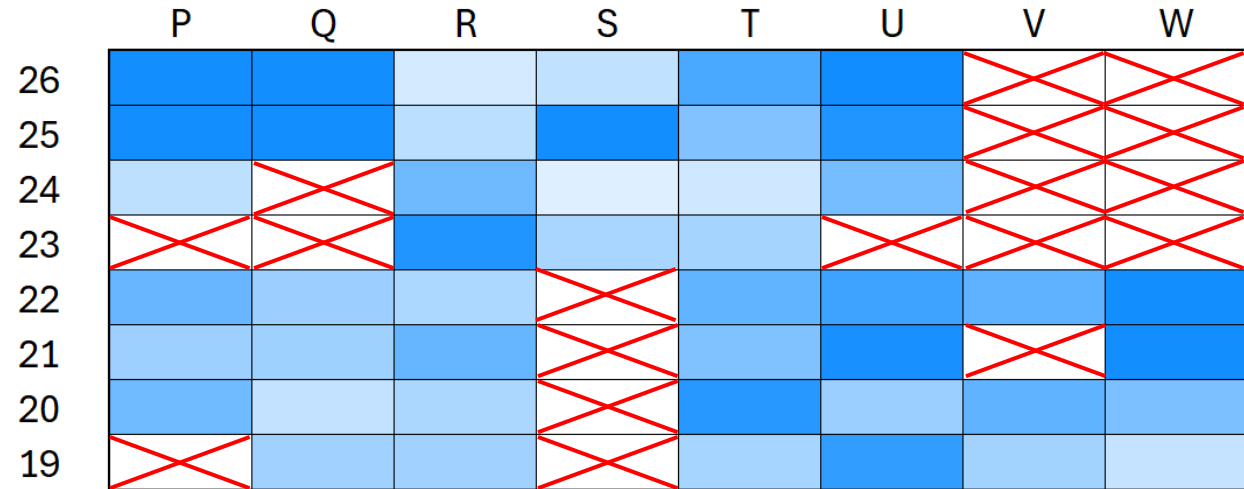
Occupant Behavior - Thermostat Use

Summer Cooling

Building A

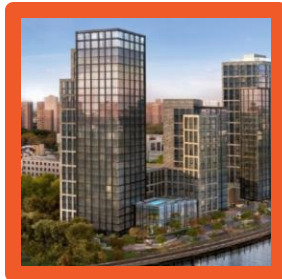
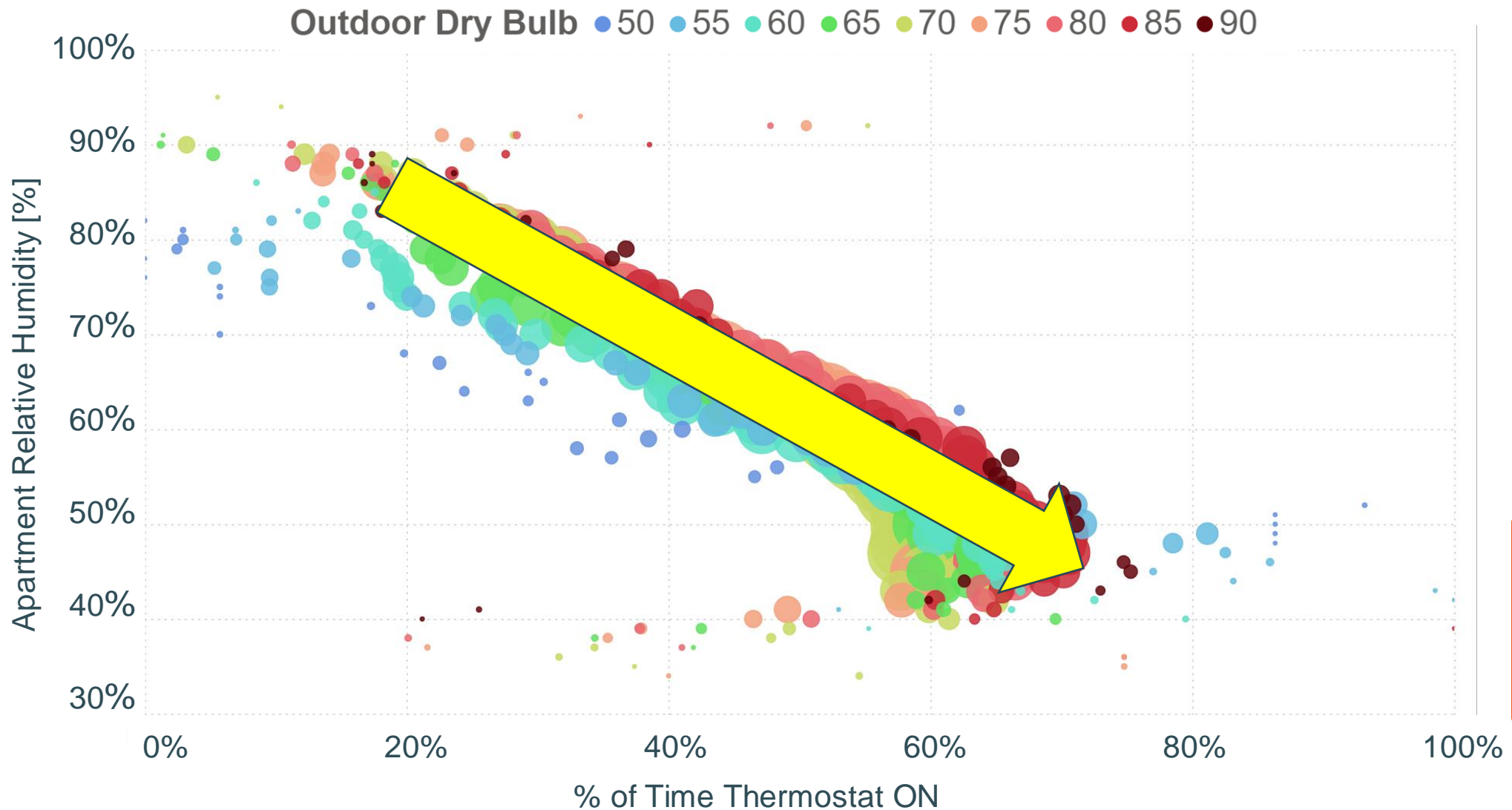


Building C



Legend:  Thermostat always ON  Thermostat never ON  Unoccupied

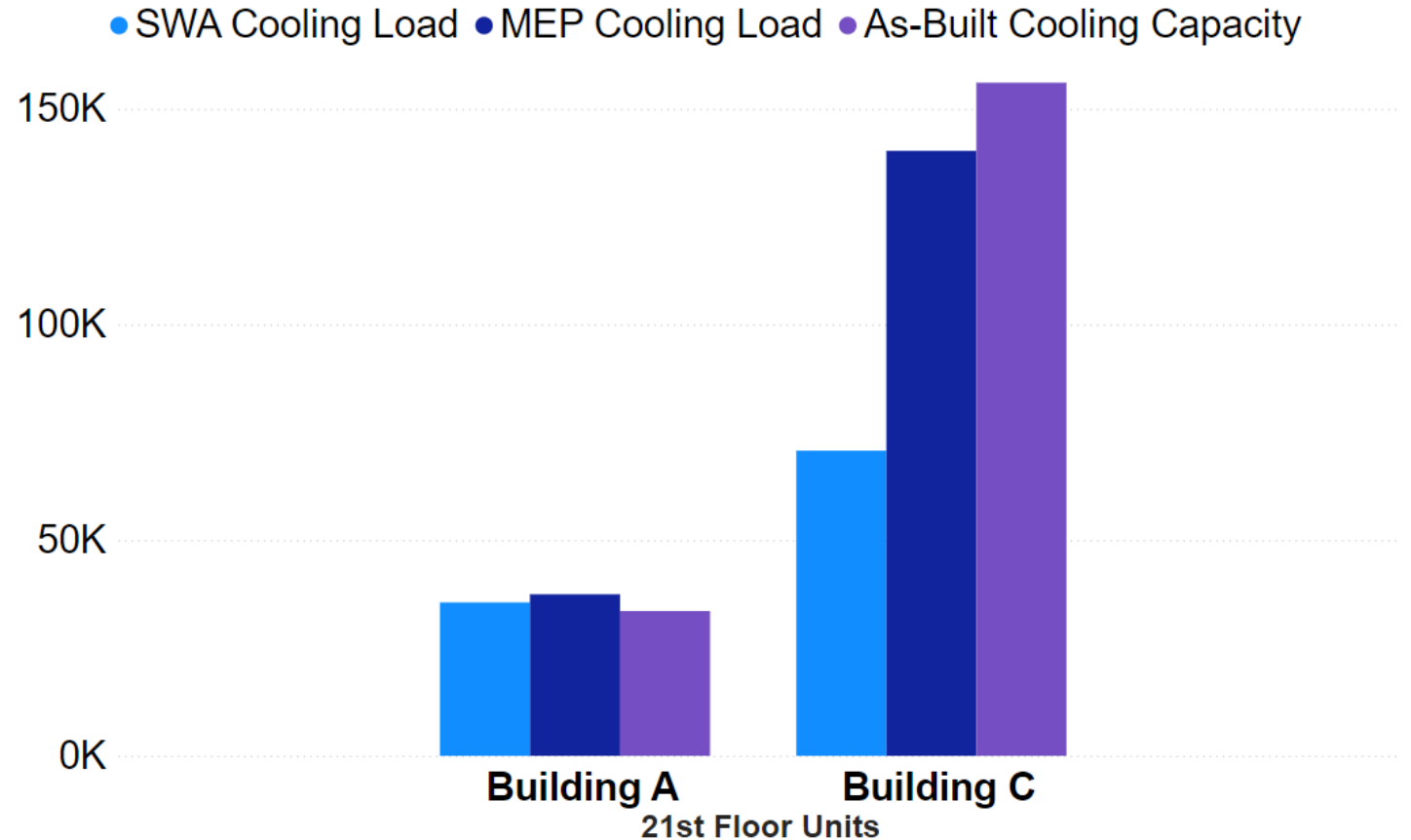
Importance of Thermostat On: **Building C**



Sizing and Efficiency

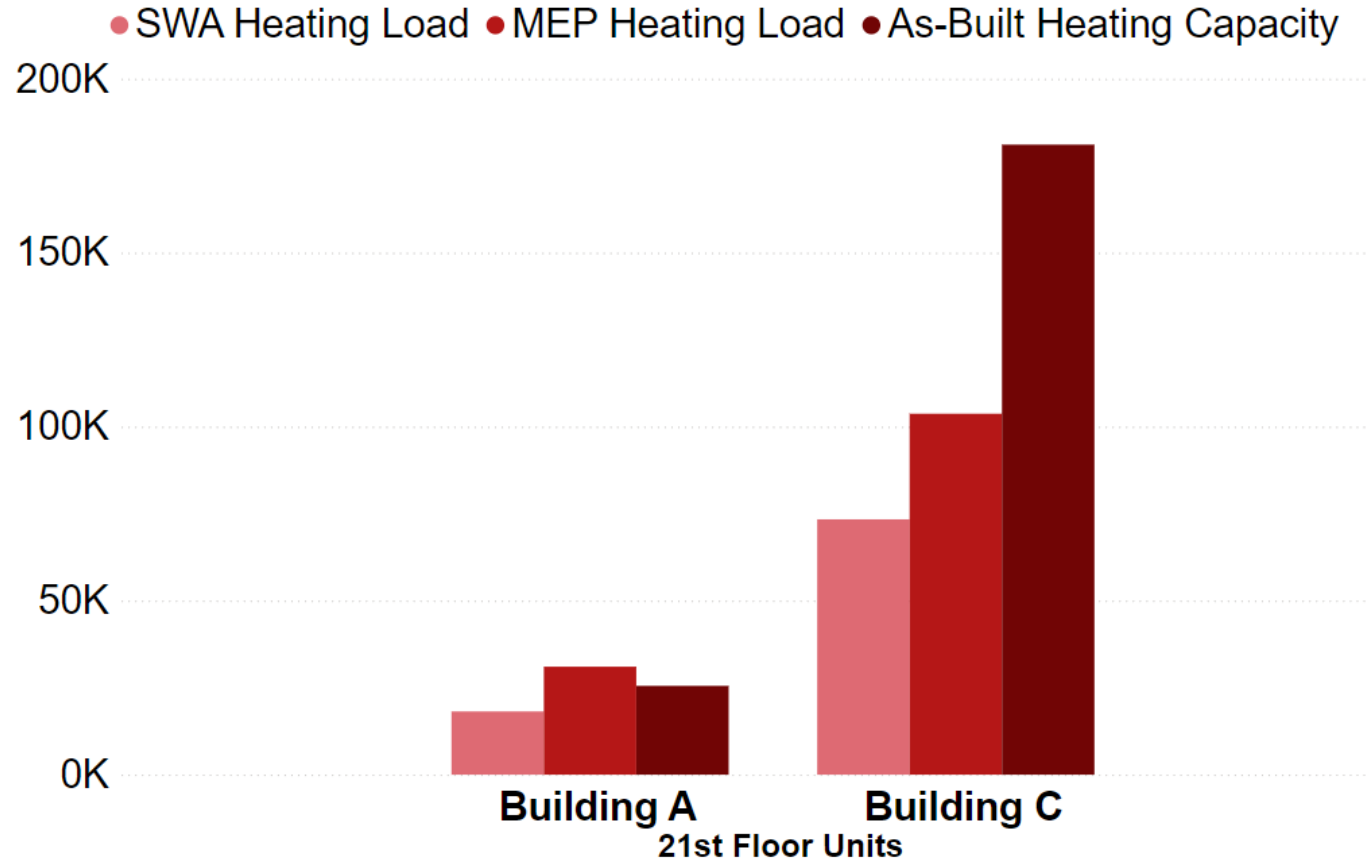
Sizing – Cooling

- SWA calculated loads for both buildings using consistent methodology
- Building A units are sized in line with or below SWA loads
- Building C is oversized



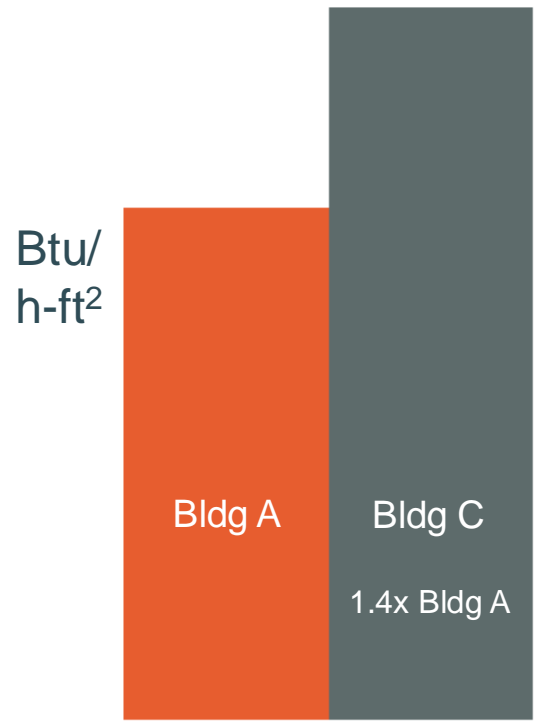
Sizing – Heating

- Same load calc process followed
- Building A is more right-sized
 - Custom implementation of software

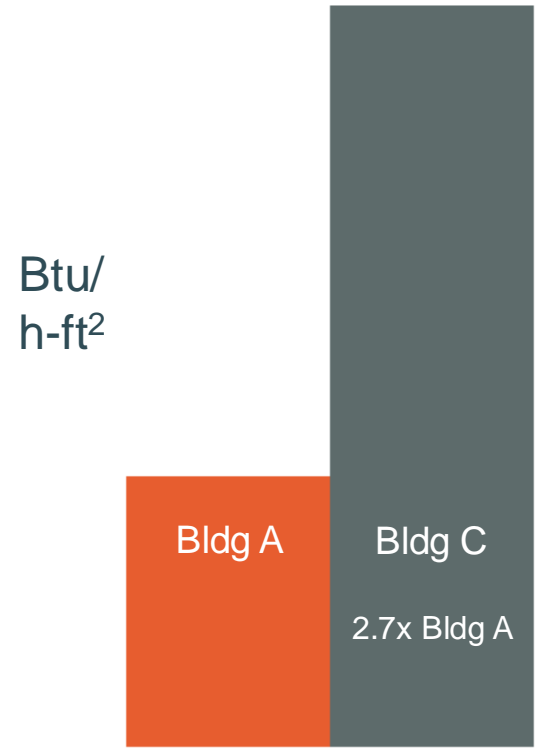


Load Comparisons

Apt Design Cooling Load



Apt Design Heating Load



EUI – Overall



COP Results

Measured COP (Efficiency) – Bldg C

Average

1.6

Summer

1.8

Fall

1.0

Winter

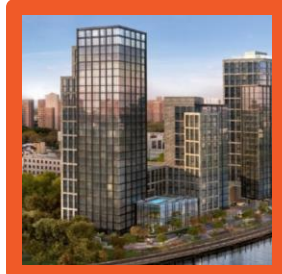
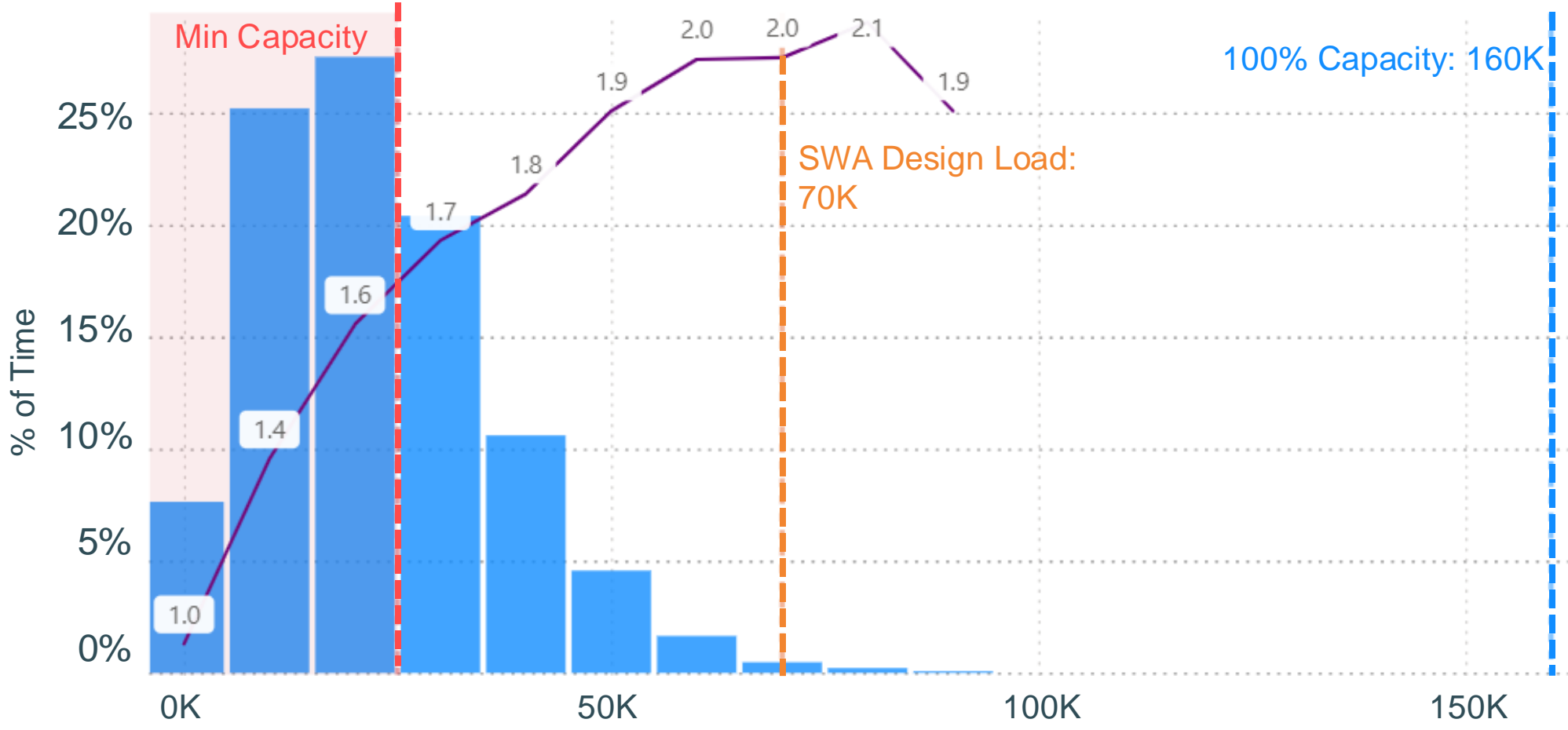
1.5

- Rated COP: ~3.3



Oversized = Low COP (Efficiency)

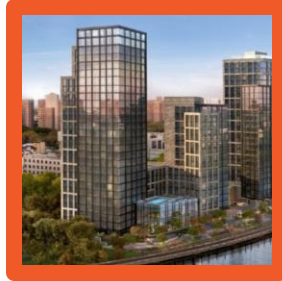
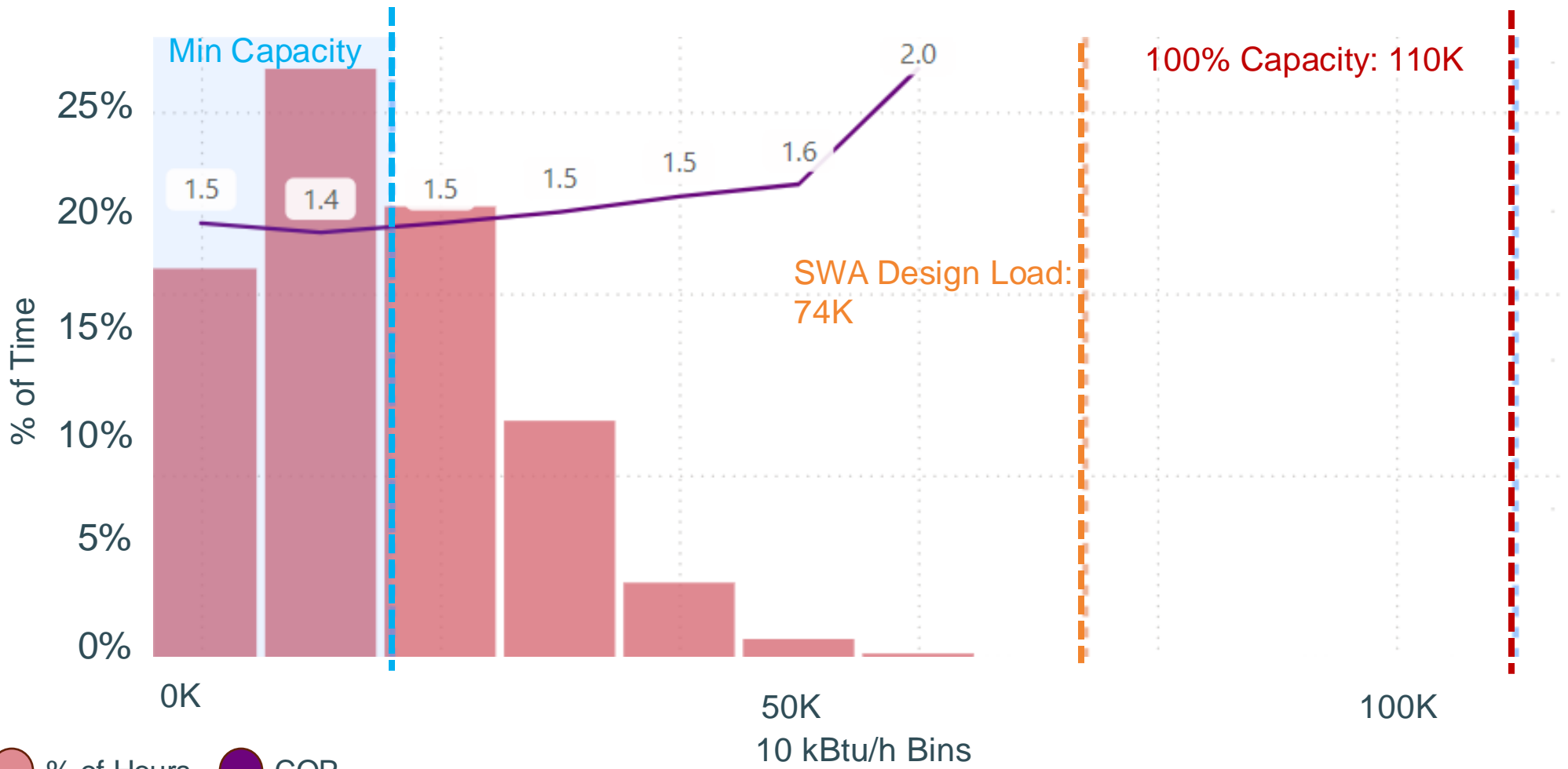
VRF Summer Cooling Output & COP



Legend: ● % of Hours ● COP

Oversized = Low COP (Efficiency) Heating

VRF Winter Heating Output & COP



Legend: ● % of Hours ● COP

Heat Recovery Energy Penalty (ODU)

- There are four ODU operating modes
 - Cooling Only
 - Cooling Main – Lowest COP
 - Heating Main – Lowest COP
 - Heating Only
- Penalty to efficiency
 - When heat recovery is active, COP decreases by 20-30%

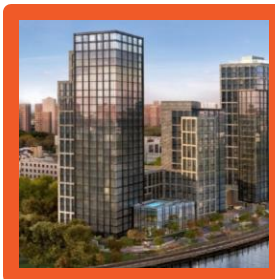
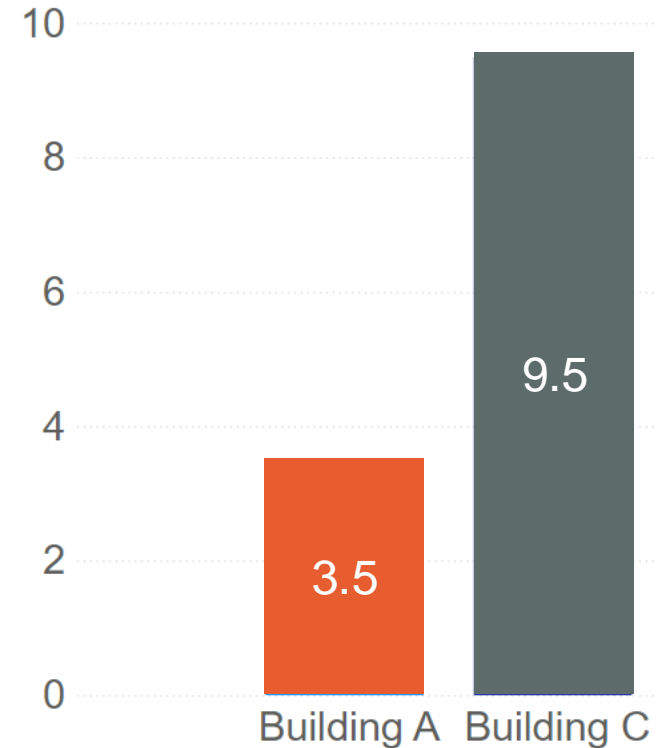
Measured COP (Efficiency) – Bldg C

Average

1.6

- Rated COP: ~3.3
- Potential causes
 - Thermostats off
 - Oversizing
 - Load below min capacity
 - Increased cycling
 - Heat recovery energy penalty

Average Cycles per Indoor Unit per Day (Summer)



Conclusions

Rightsizing Benefits/Risks

- Benefits
 - Improved efficiency
 - Operation above min capacity
 - Less cycling
- Risks
 - Resiliency
 - Is sizing appropriate for a warmer world?
 - Comfort

Recommendations

- Consider other heat pump technologies (WSHP, PTHPs, Unitized ASHPs)
 - Efficiently accommodate diverse load profiles
 - Low load operation
- Tenant Education
- Buildings take responsibility for cooling
 - Passive house = tighter buildings = extended cooling period

Thanks! Questions?

